

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

21st Revision SHEET NO. 1

CANCELLING P.S.C. NO. _____

20th Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

RATE
PER UNIT

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

- \$4.88 for the first 25 kWh (Minimum)
- \$0.06991 per kWh for the next 575 kWh
- \$0.05580 per kWh for all remaining energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.88.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Sharon Sallee
PUBLIC SERVICE COMMISSION MANAGER

(R)
(R)
(R)
(R)

DATE OF ISSUE October 27, 1989

DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

C-5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

4th Revision SHEET NO. 2

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 2

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

RATE PER UNIT

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

AVAILABILITY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak Kilowatt hours.

This tariff is available for single-phase service only.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

JAN 01 1990

MONTHLY RATE

ON-PEAK Rate:	Service Charge	\$ 3.13	
	Under 600 KwH/Mo.	\$ 0.06991	(R)
	Service Charge	\$11.59	(R)
	Over 600 KwH/Mo.	\$ 0.05580	(R)
OFF-PEAK RATE:			
	Under 600 KwH/Mo.	\$ 0.03965	(R)
	Over 600 KwH/Mo.	\$ 0.03118	(R)

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1),**
BY: George L. Lyle
PUBLIC SERVICE COMMISSION MANAGER

The total Kilowatt-hours used per month will determine the rate block for both on-peak and off-peak Kilowatt-hour service charge.

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY *Chuck Penwell* TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

C5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

4th Revision SHEET NO. 3

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 3

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

RATE
PER UNIT

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

PUBLIC SERVICE COMMISSION
OF KANSAS
EFFECTIVE
JAN 01 1990
PURSUANT TO 807 KAR 3-11,
SECTION 9 (1)
BY: [Signature]
COMMISSION MANAGER

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

C5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

4th Revision SHEET NO. 4

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 4

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

RATE
PER UNIT

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 0 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Shane Helms
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

C5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

2nd Revision _____ **SHEET NO.** 5

CANCELLING P.S.C. NO. _____

1st Revision _____ **SHEET NO.** 5

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time-of- Use Marketing Service

RATE PER UNIT

AVAILABILITY

Available to all Rate "R" consumers for separately metered off-peak requirements subject to the established time-of-use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

October thru April

May thru September

OFF-PEAK HOURS

10:00 P.M. to 7:00 A.M. EST

12:00 Noon to 5:00 P.M. EST

10:00 P.M. thru 10:00 A.M. EST

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: James L. Lelie
 PUBLIC SERVICE COMMISSION MANAGER

RATES

\$0.03348 per kWh for all energy

(R)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE October 27, 1989

DATE EFFECTIVE January 1, 1990

ISSUED BY *David L. Canale*
 Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
 Case No. 89-329 dated January 4, 1990

C5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

14th Revision SHEET NO. 6

CANCELLING P.S.C. NO. _____

13th Revision SHEET NO. 6

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor Lighting Facilities

RATE PER UNIT

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate per Lamp	Average Annual Energy Use per Lamp	Average Monthly Energy Use per Lamp	
200 Watt	\$ 59.88 per year	800 KwH	67 KwH	(R)
300 Watt	\$ 76.78 per year	1,200 KwH	100 KwH	(R)
400 Watt	\$115.51 per year	1,848 KwH	154 KwH	(R)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE October 27, 1989 BY: George S. Hall DATE EFFECTIVE January 1, 1990
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Paul J. Small TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

C 5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 11

14th Revision SHEET NO. 7

CANCELLING P.S.C. NO. _____

13th Revision SHEET NO. 8

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

RATE PER UNIT

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate per Lamp</u>	<u>Average Annual Energy Use per Lamp</u>	<u>Average Monthly Energy Use per Lamp</u>	
175 Watt	\$5.44 per Month	840 KwH	70 KwH	(R)

CONDITIONS OF SERVICE

- Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- The consumer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JAN 0 1 1990
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1),
 BY: *[Signature]*

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY *[Signature]* TITLE President & General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in
 Case No. 89-329 dated January 4, 1990

C5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

19th Revision SHEET NO. 8

CANCELLING P.S.C. NO. _____

18th Revision SHEET NO. 10

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

RATE PER UNIT

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$4.95 for the first 25 kWh (Minimum)
 \$0.08001 per kWh for the next 975 kWh
 \$0.06183 per kWh for all remaining energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.95.

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JAN 0 1 1990
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: Steve Lelie
 PUBLIC SERVICE COMMISSION MANAGER

(R)
 (R)
 (R)
 (R)

DATE OF ISSUE October 27, 1989

DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature]
 Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
 Case No. 89-329 dated January 4, 1990

C5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

19th Revision SHEET NO. 9

CANCELLING P.S.C. NO. _____

18th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

RATE PER UNIT

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand
\$5.02 per Kw for all remaining billing demand

Energy Charges:

Schedule A

\$10.69
\$ 0.13123
\$ 0.07591
\$ 0.06857
\$ 0.06144

Schedule B

\$10.28 for the first 80 kWh (Minimum)
\$ 0.12598 per kWh for the next 20 kWh
\$ 0.07257 per kWh for the next 900 kWh
\$ 0.06547 per kWh for the next 1,000 kWh
\$ 0.05857 per kWh for all remaining energy

(R)
(R)
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(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$10.69 single-phase and \$32.08 for three-phase service.

(R)

DATE OF ISSUE October 27, 1989

DATE EFFECTIVE January 1, 1990

ISSUED BY _____

John L. ...
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 89-329 dated January 4, 1990

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
John L. ...
PUBLIC SERVICE COMMISSION MANAGER

C-5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 12

19th Revision SHEET NO. 10

CANCELLING P.S.C. NO. _____

18th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

RATE PER UNIT

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$128.28 per year for single-phase service and \$384.96 per year for three-phase service nor less than \$60.24 per Kilowatt of maximum demand established during the year.

(R)

FUEL COST CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

JAN 01 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY *[Signature]* TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

C5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

19th Revision SHEET NO. 11

CANCELLING P.S.C. NO. _____

18th Revision SHEET NO. 14

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.02	per Kw of billing demand	(R)
Energy Charge:	\$0.05817	per KwH for the first 50 hours use of billing demand	(R)
	\$0.04596	per KwH for the next 100 hours use of billing demand	(R)
	\$0.03971	per KwH for all remaining energy	(R)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 PUBLIC SERVICE COMMISSION MANAGER

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY *Clark E. Enloe* TITLE President & General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission in
 Case No. 89-329 dated January 4, 1990

C-5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

13th Revision SHEET NO. 12

CANCELLING P.S.C. NO. _____

12th Revision SHEET NO. 15

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

RATE
PER UNIT

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten (10) days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax, and other assessments.

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Thomas Helms
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY *Thomas Helms* TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

C5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

17th Revision SHEET NO. 13

CANCELLING P.S.C. NO. _____

16th Revision SHEET NO. 17

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

**RATE
PER UNIT**

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.02 per Kw of billing demand
 Energy Charge: \$0.05347 per Kwh for the first 3,500 Kwh
 \$0.04378 per Kwh for the next 6,500 Kwh
 \$0.03889 per Kwh for the next 140,000 Kwh
 \$0.03591 per Kwh for the next 200,000 Kwh
 \$0.03495 per Kwh for the next 400,000 Kwh
 \$0.03371 per Kwh for the next 550,000 Kwh
 \$0.03198 per Kwh for all remaining energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

IN ACCORDANCE WITH
SUBSQUANT TO 807 KAR 5:011,
SECTION 9 (1)

George S. Keller
PUBLIC SERVICE COMMISSION MEMBER

(R)
(R)
(R)
(R)
(R)
(R)
(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

DATE OF ISSUE October 27, 1989

DATE EFFECTIVE January 1, 1990

ISSUED BY *George S. Keller*
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

C 5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

13th Revision SHEET NO. 14

CANCELLING P.S.C. NO. _____

12th Revision SHEET NO. 18

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

RATE
PER UNIT

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten (10) days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax, and other assessments.

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George A. Miller
PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

C5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

2nd Revision SHEET NO. 15

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 20

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

RATE
PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand
Energy Charge: \$0.03896 per KWH for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 0 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

(R)
(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April 7:00 AM - 12:00 Noon EST
5:00 PM - 10:00 PM EST

May - September 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
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C 5-91

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

2nd Revision SHEET NO. 16

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 21

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

RATE PER UNIT

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.
- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten days from the date of the bill. Late payment fees will apply to the net-bill exclusive of special charges, tax, and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 01 1990
FORWARDED TO THE PUBLIC SERVICE COMMISSION,
SECTION 9 (1)
BY: George Stiller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

C591

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

2nd Revision SHEET NO. 17

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 25

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirement with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand
Energy Charge: \$0.04702 per KwH for the first 100,000 KwH
\$0.03248 per KwH for the next 900,000 KwH
\$0.02783 per KwH for all remaining energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Gary L. Bell
PUBLIC SERVICE COMMISSION MANAGER

(R)
(R)
(R)

DETERMINATION OF BILLING DEMAND

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May - September 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

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Name of Officer

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

2nd Revision SHEET NO. 18

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 26

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

RATE
PER UNIT

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

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- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten (10) days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax, and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 0 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Sharon Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY *Sharon Miller* TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 89-329 dated January 4, 1990

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

4th Revision SHEET NO. 19

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 27

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per Kw of billing demand

Energy Charge: \$0.04702 per kWh for the first 100,000 kWh
\$0.03248 per kWh for the next 900,000 kWh
\$0.02783 per kWh for all remaining energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Steve Liller
PUBLIC SERVICE COMMISSION MANAGER

(R)
(R)
(R)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

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5:00 PM - 10:00 PM EST
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ISSUED BY *Steve Liller*
Name of Officer

TITLE President & General Manager

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

4th Revision SHEET NO. 20

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 28

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

**RATE
PER UNIT**

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

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- (c) Current billing demand and energy.

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TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

4th Revision SHEET NO. 21

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 29

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

RATE
PER UNIT

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten (10) days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax, and other assessments.

PUBLIC SERVICE COMMISSION
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JAN 0 1 1990

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Gary Keller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 27, 1989 DATE EFFECTIVE January 1, 1990

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

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